Tariff Pages



CALCULATION OF COST OF GAS ADJUSTMENT

New Hampshire Division
Period Covered: May 1, 2009 - October 31, 2009
Anticipated Cost of Delivered and Produced Gas

Delivered:	Therms	Rate	Amount
Product: - Commodity			
Pipeline Supply	9,327,652	\$0.4381	\$4,086,024
Storage Withdrawals	0		\$0
Peaking Supply	45,688	\$0.9190	\$41,988
Hedging (Gain)/Loss			\$1,213,494
Interruptible Included Above			(\$8,758)
Adjustment for Actual Costs			\$0
Product: - Demand			
Granite State and Others			\$196,751
Pipeline Reservation			
Granite State and Others			\$833,449
Storage & Peaking Demand			
Tennessee and Others			\$406,625
Capacity Release			\$0
Interruptble Margins			\$0
Less: Unaccounted For, Company Use & Interruptible Volumes	(175,446)		\$0
TOTAL Anticipated Cost of Gas	9,197,894	\$0.7360	\$6,769,573

Issued: March 13, 2009 Effective Date: May 1, 2009 lssued by: Title:

Calculation of Anticipated Indirect Cost of Gas-New Hampshire Division

Working Capital Calculation		
Total Anticipated Direct Cost of Gas-Commodity	\$5,332,748	
Total Anticipated Direct Cost of Gas-Demand	\$1,436,825	
Interruptible Profits	\$0	
LESS Anticipated Direct Costs assigned to Non-Grandfathered Transportation	\$0	
Total Direct Cost of Gas (Including Summer Deferred)	\$6,769,573	
•		
Total Direct gas Costs-Including Summer Deferred	\$6,769,573	
Working Capital Percentage (NHPUC No. 10 Section IV, 6.1)	0.19%	
Working Capital Allowance (NHPUC No. 10 Section IV, 6.1)	\$12,862	
Plus: Working Capital Reconciliation	\$7,918	
Total Working Capital Allowance	\$20,780	
Ded Debt Celevistics		
Bad Debt Calculation Total Anticipated Direct Cost of Gas	\$6,769,573	
Plus: Prior Period Under/(Over) Collection	\$502,551	
Plus: Interest	\$2,303	
Plus: Total Working Capital	\$20,780	
Subtotal	\$7,295,207	
Bad Debt Percentage (NHPUC No. 10 Section IV, 6.1)	0.45%	
Total Bad Debt Allowance	\$32,828	
Plus: Bad Debt Reconciliation	\$18,852	
Total Bad Debt Allowance	\$51,680	
Total bad bost Anonalist	Ψ01,000	Rate /
		Therm
Working Capital Allowance	\$20,780	11101111
Bad Debt Allowance	\$51,680	
Miscellaneous Overhead-74.85% Allocated to Winter Season	\$29,436	
Capacity Reserve (Forecasted Transportation Therms * \$0.0055)	\$0	
Production and Storage Capacity	\$0	
Prior Period Under/(Over) Collection	\$502,551	
Refunds	\$0	
Interest	\$2,303	
Total Anticipated Indirect Cost of Gas	\$606,750	\$0.0660
Total Anticipated Direct Cost of Gas-Commodity	\$5,332,748	\$0.5798
Total Anticipated Direct Cost of Gas-Demand	\$1,436,825	\$0.1562
Total Anticipated Period Cost of Gas	\$7,376,323	\$0.8020
•		

		C&I	C&I
	<u>Residential</u>	Low Winter	High Winter
Forecasted Winter Season Cost of Gas Rate:			
COGw-Commodity	\$0.5798	\$0.5521	\$0.6245
COGw-Demand	\$0.1562	\$0.1316	\$0.1961
COGw-Indirect	\$0.0660	\$0.0660	\$0.0660
COGw-Total (May 1, 2009 Billing Rate)	\$0.8020	\$0.7497	\$0.8866
Minimum	\$0.6416	\$0.5998	\$0.7093
Maximum	\$0.9624	\$0.8996	\$1.0639

Issued: March 13, 2009

Forecasted Off-peak Period Volumes (Therms)

Effective With Service Rendered On and After May 1, 2009

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9,197,893

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NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION SUMMER SEASON RESIDENTIAL RATES

	Summer Season	П	Total	Total Billed Rates
	May 2009 - October 2009	Tariff	Delivery Rates	Tariff Rates, LDAC
	y 2000 Colonol 2000	Rates	(Includes LDAC)	Plus Cost of Gas
Residential Heating	Tariff Rate R 5:	1		
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 50 therms	\$0.4102	\$0.4357	\$1.2377
	All usage over 50 therms	\$0.2990	\$0.3245	\$1.1265
	LDAC	\$0.0255	¥ 3.0	, , , , ,
	Gas Cost Adjustment:	*******		
	Cost of Gas	\$0.8020		
	000, 0, 000	11 40.00=0		
Residential Heating	Tariff Rate R 10:			
Low Income	Monthly Customer Charge	\$3.80	\$3.80	\$3.80
	First 50 therms	\$0,1641	\$0.1896	\$0.9916
	All usage over 50 therms	\$0.1196	\$0.1451	\$0.9471
	LDAC	\$0.0255		, , , , , , , , , , , , , , , , , , ,
	Gas Cost Adjustment:	*******		
	Cost of Gas	\$0.8020		
		11 +		
Residential Non-Heating	Tariff Rate R 6:			
	Bi-monthly Customer Charge	\$19.00	\$19.00	\$19.00
	First 20 therms	\$0.4067	\$0.4322	\$1.2342
	All usage over 20 therms	\$0.3082	\$0.3337	\$1.1357
	· ·			
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50
	First 20 therms	\$0.4067	\$0.4322	\$1.2342
	All usage over 20 therms	\$0.3082	\$0.3337	\$1.1357
	LDAC	\$0.0255		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.8020		
Residential Non-Heating	Tariff Rate R 11:			
Low Income	Bi-monthly Customer Charge	\$13.80	\$13.80	\$13.80
	First 20 therms	\$0.3084	\$0.3339	\$1.1359
	All usage over 20 therms	\$0.2335	\$0.2590	\$1.0610
	Monthly Customer Charge	\$6.90	\$6.90	\$6.90
	First 20 therms	\$0.3084	\$0.3339	\$1.1359
	All usage over 20 therms	\$0.2335	\$0.2590	\$1.0610
	LDAC	\$0.0255		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.8020		

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION SUMMER SEASON C&I RATES

	Summer Season	T	Total	Total Billed Rates
	May 2009 - October 2009	Tariff	Delivery Rates	Tariff Rates, LDAC
	, 2000 000000. 2000	Rates	(Includes LDAC)	Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40:	- ruces	(morades EDAG)	1 100 0001 01 000
Car Low Almaan light valite	Monthly Customer Charge	\$18.70	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3288	\$1,2154
	3	1 '	1	1 '
	All usage over 75 therms	\$0.2007	\$0.2218	\$1.1084
	LDAC	\$0.0211		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.8866		
C&I Low Annual/Low Winter	Tariff Rate G 50:	1		
	Monthly Customer Charge	\$18.70	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0.3229	\$1.0726
	All usage over 75 therms	\$0.1969	\$0.2180	\$0.9677
	LDAC	\$0.0211	VO.2100	40.0077
	Gas Cost Adjustment:	\$0.0211		
	Cost of Gas	\$0.7497		
L	Cost of Gas	\$0.7497		
C&I Medium Annual/High Winter	Tariff Rate G 41:			
	Monthly Customer Charge	\$60.30	\$60.30	\$60.30
	All usage (Winter)	\$0.1942	\$0.2153	\$1.1019
	LDAC	\$0.0211		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.8866		
C&I Medium Annual/Low Winter	Tariff Rate G 51:	1	· · · · · · · · · · · · · · · · · · ·	T
Odi Medidili Alliladi/Low Willer		\$60,30	\$60.30	\$60.30
	Monthly Customer Charge			
	First 1300 therms	\$0.1862	\$0.2073	\$0.9570
	All usage over 1300 therms	\$0.1467	\$0.1678	\$0.9175
	LDAC	\$0.0211		
	Gas Cost Adjustment:			
<u> </u>	Cost of Gas	\$0.7497		-
C&I High Annual/High Winter	Tariff Rate G 42:	1		
	Monthly Customer Charge	\$254.00	\$254.00	\$254.00
	,		1	
	All usage (Winter)	\$0.1725	\$0.1936	\$1.0802
	LDAC	\$0.0211		
	Gas Cost Adjustment:	******		
	Cost of Gas	\$0.8866		1
		1 40.0000		
C&I High Annual/Low Winter	Tariff Rate G 52:			
	Monthly Customer Charge	\$254.00	\$254.00	\$254.00
		1 .		
	All usage (Winter)	\$0.1262	\$0.1473	\$0.8970
	LDAC	\$0.0211		
	Gas Cost Adjustment:	1		
	Cost of Gas	\$0.7497		

Issued: March 13, 2009 Effective: With Service Rendered On and After May 1, 2009 Issued by: Title:

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION SUMMER SEASON DELIVERY RATES

	Summer Season May 2009 - October 2009	Tariff	Total Delivery Rates
	-	Rates	(Includes LDAC)
C&I Low Annual/High Winter	Tariff Rate T 40:		
	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3288
	All usage over 75 therms	\$0.2007	\$0.2218
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0211	
C&I Low Annual/Low Winter	Tariff Rate T 50:		
Car Edw / Amaan Edw vanter	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0.3229
	All usage over 75 therms	\$0.1969	\$0.2180
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	V 0.2100
(Supucity exempt Sustainers Only)	LDAC	\$0.0211	
C&I Medium Annual/High Winter	Tariff Rate T 41:	VO.0277	
	Monthly Customer Charge	\$60.30	\$60.30
	All usage (Winter)	\$0.1942	\$0.2153
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	¥ 51
(capacity enempt casterners amy,	LDAC	\$0.0211	
C&I Medium Annual/Low Winter	Tariff Rate T 51:		
	Monthly Customer Charge	\$60.30	\$60.30
	First 1300 therms	\$0.1862	\$0.2073
	All usage over 1300 therms	\$0.1467	\$0.1678
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0211	
C&I High Annual/High Winter	Tariff Rate T 42:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage (Winter)	\$0.1725	\$0.1936
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0211	
C&I High Annual/Low Winter	Tariff Rate T 52:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage (Winter)	\$0.1262	\$0.1473
(Capacity exempt Customers Only)	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0211	
C&I Interruptible Transportation	Tariff Rate IT:		
	Monthly Customer Charge	\$170.21	\$170.21
	First 20,000 therms	\$0.1299	\$0.1299
	All usage over 20,000 therms	\$0.1108	\$0.1108

Issued: March 13, 2009

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